Supplemental Q1 2015 Earnings Results

VANGUARD
NATURAL RESOURCES, LLC
NASDAQ: VNR

THE MONTHLY DISTRIBUTION MLP™

First Quarter 2015 Highlights

- Adjusted EBITDA (a non-GAAP financial measure) decreased 5% to $85.3 million in the first three months of 2015 from $89.9 million in the first three months of 2014.
- Distributable Cash Flow Available to Common and Class B Unitholders (a non-GAAP financial measure) for the first three months of 2015 decreased 23% to $32.4 million from the $41.8 million generated in the first three months of 2014.
- Adjusted Net Income Attributable to Common and Class B Unitholders (a non-GAAP financial measure) was $18.0 million for the first three months of 2015, or $0.21 per basic unit, as compared to $24.6 million, or $0.31 per basic unit, in the comparable period of 2014. The recent quarter includes net non-cash expenses of $143.5 million that are adjustments to arrive at Adjusted Net Income Attributable to Common and Class B Unitholders. The first quarter 2015 adjustments include a $132.6 million impairment charge on our oil and gas properties. Results for the first three months of 2014 included net non-cash expenses of $11.4 million.
- Reported average production of 394 MMcfe per day in the first three months of 2015, up 47% over 268 MMcfe per day produced in the first three months of 2014. On an Mcfe basis, crude oil, natural gas and NGLs accounted for 14%, 76%, and 10% of our production for the first three months of 2015, respectively.

Selected Summary Financials

		Three Months Ended March 31,		
		2015		2014
		($ in thousands, except per unit data) (Unaudited)		
Production (MMcfe/d)		394		268
Oil, natural gas and natural gas liquids sales	$	98,894	$	152,740
Net gains (losses) on commodity derivative contracts	$	59,033	$	(56,037)
Operating expenses	$	46,904	$	45,455
Selling, general and administrative expenses	$	9,051	$	8,038
Depreciation, depletion, amortization, and accretion	$	66,840	$	43,610
Impairment of oil and natural gas properties	$	132,610	$	—
Net Income (Loss) Attributable to Common and Class B Unitholders	$	(125,520)	$	13,159
Adjusted Net Income Attributable to Common and Class B Unitholders[(1)]	$	17,986	$	24,604
Adjusted Net Income Attributable to Common and Class B Unitholders, per unit[(1)]	$	0.21	$	0.31
Adjusted EBITDA[(1)]	$	85,339	$	89,863
Interest expense, including settlements paid on interest rate derivative contracts	$	21,179	$	17,249
Estimated maintenance capital expenditures	$	25,069	$	28,814
Distributions to Preferred unitholders	$	6,690	$	1,962
Distributable Cash Flow Available to Common and Class B Unitholders[(1)]	$	32,401	$	41,838
Distributable Cash Flow per common and Class B unit[(1)]	$	0.38	$	0.52
Common and Class B unit distribution coverage[(1)]		1.09x		0.83x
Weighted average common and Class B units outstanding at record date attributable to distribution period		84,465		79,869

(1) Non-GAAP financial measures. Please see Adjusted Net Income Attributable to Common and Class B Unitholders, Adjusted EBITDA and Distributable Cash Flow Available to Common and Class B Unitholders tables at the end of this presentation for a reconciliation of these measures to their nearest comparable GAAP measure.

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Commodity Hedge Summary (as of 4/1/15)

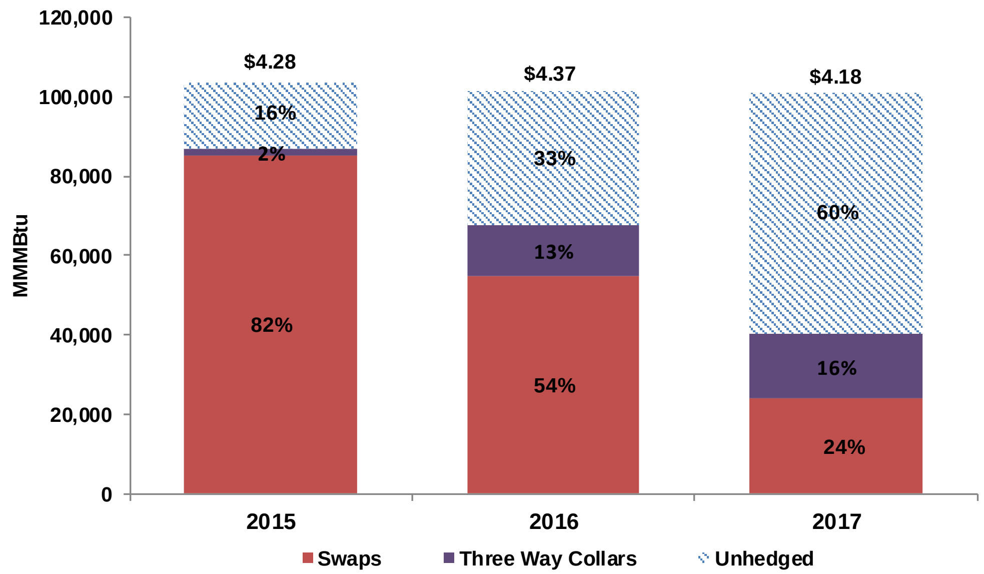
Percent Production Hedged

	April 1 - December 31, 2015	Year 2016	Year 2017
Gas Production Hedged:			
% Anticipated Production Hedged	86%	67%	40%
Weighted Average Price ($/MMBtu)	$ 4.26	$ 4.37	$ 4.18
Oil Production Hedged:			
% Anticipated Production Hedged	87%	45%	—
Weighted Average Price ($/Bbl)	$ 71.48	$ 83.02	$ —
NGLs Production Hedged:			
% Anticipated Production Hedged	9%	—	—
Weighted Average Price ($/Bbl)	$ 46.34	$ —	$ —

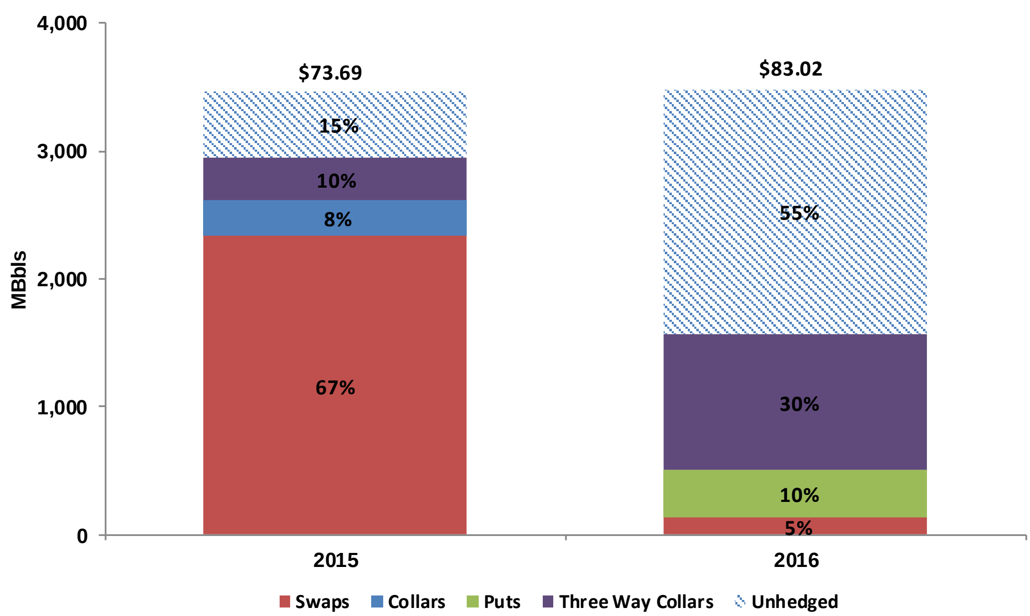
Note: Hedge prices reflect a weighted average of swap prices, long put prices and long put prices on three way collars. The impact of the pending merger with LRE is not included in the amounts or percentages shown .

Commodity Hedge Summary (as of 4/30/15)

Natural Gas Hedges (Full Year)



Oil Hedges (Full Year)



Note: Hedge prices reflect a weighted average of swap prices, long put prices and long put prices on three way collars. The impact of the pending merger with LRE is not included in the amounts or percentages shown .

Natural Gas Hedge Positions (Full Year)

	Year 2015	Year 2016	Year 2017
Natural Gas Positions:			
Fixed Price Swaps:			
Notional Volume (MMBtu)	85,410,000	55,083,000	24,027,000
Fixed Price ($/MMBtu)	$4.28	$4.47	$4.35
Three Way Collars:			
Notional Volume (MMBtu)	1,472,500	12,810,000	16,425,000
Floor Price ($/MMBtu)	$3.99	$3.95	$3.92
Ceiling Price ($/MMBtu)	$4.668	$4.25	$4.23
Put Sold ($/MMBtu)	$3.38	$3.00	$3.37
Total:			
Notional Volume (MMBtu)	86,882,500	67,893,000	40,452,000
Weighted Average Price ($/MMBtu)	$4.28	$4.37	$4.18
Basis Swaps:			
Notional Volume (MMBtu)	29,200,000	18,300,000	10,950,000
Fixed Price ($/MMBtu)	($0.28)	($0.24)	($0.22)
Puts Sold:			
Notional Volume (MMBtu)	24,990,000	1,830,000	1,825,000
Weighted Average Price ($/MMBtu)	$3.03	$3.00	$3.50
Range Bonus Accumulators:			
Notional Volume (MMBtu)	1,460,000	-	-
Bonus ($/MMBtu)	$0.16	-	-
Range Ceiling ($/MMBtu)	$4.06	-	-
Range Floor ($/MMBtu)	$2.56	-	-

Note: Hedge positions updated as of April 30, 2015.

Oil Hedge Positions (Full Year)

Oil Positions:	Year 2015	Year 2016	Year 2017
Fixed Price Swaps:			
Notional Volume (Bbls)	2,343,000	146,400	-
Fixed Price ($/Bbl)	$74.02	$89.98	-
Collars:			
Notional Volume (Bbls)	274,500	-	-
Floor Price ($/Bbl)	$50.00	-	-
Ceiling Price ($/Bbl)	$56.85	-	-
Puts:			
Notional Volume (Bbls)	-	366,000	-
Floor Price ($/Bbl)	-	$60.00	-
Three Way Collars:			
Notional Volume (Bbls)	330,717	1,061,400	-
Floor Price ($/Bbl)	$91.00	$90.00	-
Ceiling Price ($/Bbl)	$96.44	$96.18	-
Put Sold ($/Bbl)	$75.16	$73.62	-
Total:			
Notional Volume (Bbls)	2,948,217	1,573,800	-
Weighted Average Price ($/Bbl)	$73.69	$83.02	-
Basis Swaps:			
Midland-Cushing			
Notional Volume (Bbls)	511,000	-	-
Fixed Price ($/Bbl)	($1.68)	-	-
WTS-Cushing			
Notional Volume (Bbls)	146,000	-	-
Fixed Price ($/Bbl)	($2.33)	-	-
WTI-WCS			
Notional Volume (Bbls)	612,000	-	-
Fixed Price ($/Bbl)	($14.50)	-	-
Calls Sold:			
Notional Volume (Bbls)	88,283	622,200	365,000
Short Call Price ($/Bbl)	$103.27	$125.00	$95.00
Call Spread:			
Notional Volume (Bbls)	947,600	-	-
Call Price ($/Bbl)	$70.00	-	-
Short Call Price ($/Bbl)	$85.00	-	-
Puts Sold:			
Notional Volume (Bbls)	692,000	146,400	73,000
Weighted Average Price ($/Bbl)	$72.36	$75.00	$75.00
Range Bonus Accumulators:			
Notional Volume (Bbls)	182,500	183,000	-
Bonus ($/Bbl)	$4.00	$4.00	-
Range Ceiling ($/Bbl)	$100.00	$100.00	-
Range Floor ($/Bbl)	$75.00	$75.00	-

Note: Hedge positions updated as of April 30, 2015.

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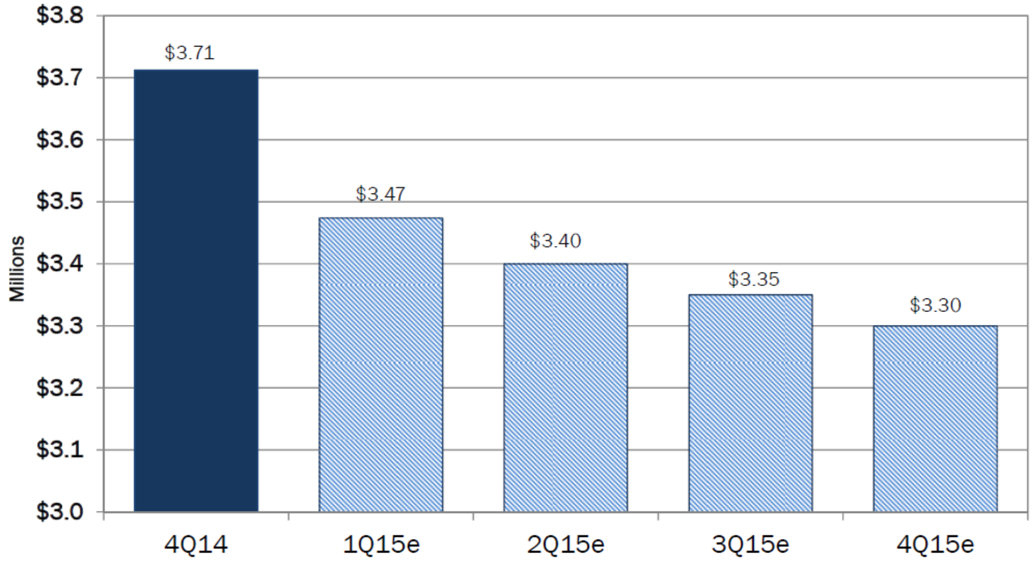
NGL Hedge Positions (Full Year)

	Year 2015	Year 2016	Year 2017
Natural Gas Liquids:			
Fixed Price Swaps			
Mont Belviu Ethane			
Notional Volume (Bbls)	-	-	-
Fixed Price ($/Bbl)	-	-	-
Mont Belviu Propane			
Notional Volume (Bbls)	164,250	-	-
Fixed Price ($/Bbl)	$43.21	-	-
Mont Belviu N. Butane			
Notional Volume (Bbls)	36,500	-	-
Fixed Price ($/Bbl)	$52.08	-	-
Mont Belviu Isobutane			
Notional Volume (Bbls)	45,625	-	-
Fixed Price ($/Bbl)	$53.00	-	-
Mont Belviu N. Gasoline			
Notional Volume (Bbls)	-	-	-
Fixed Price ($/Bbl)	-	-	-
Total			
Notional Volume (Bbls)	246,375	-	-
Fixed Price ($/Bbl)	$46.34	-	-

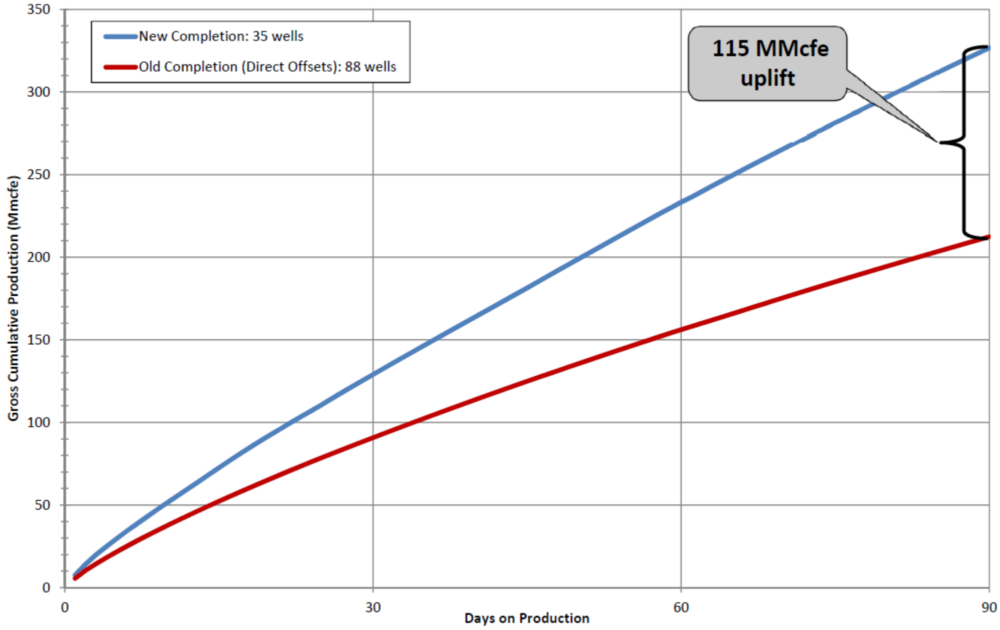
Note: Hedge positions updated as of April 30, 2015.

Pinedale Cost Reductions and Improved Techniques

2015 Targeted Well Cost Reductions (Ultra Petroleum) (1)



Pinedale Enhanced Completions Results (QEP) (2)



Source: Company Presentations.
(1) Ultra Petroleum Corp IPAA April 2015 Presentation.
(2) QEP First Quarter 2015 Operations Update.

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Adjusted EBITDA

Adjusted EBITDA

Adjusted EBITDA is a significant performance metric used by management and by external users of our financial statements such as investors, research analysts and others to assess the financial performance of our assets without regard to financing methods, capital structure or historical cost basis; the ability of our assets to generate cash sufficient to pay interest costs and support our indebtedness; and our operating performance and return on capital as compared to those of other companies in our industry.

Adjusted EBITDA is not intended to represent cash flows for the period, nor is it presented as a substitute for net income (loss), operating income, cash flows from operating activities or any other measure of financial performance or liquidity presented in accordance with GAAP. Our Adjusted EBITDA excludes some, but not all, items that affect net income (loss) and operating income and these measures may vary among other companies. Therefore, our Adjusted EBITDA may not be comparable to similarly titled measures of other companies. For example, we fund premiums paid for derivative contracts, acquisitions of oil and natural gas properties, including the assumption of derivative contracts related to these acquisitions, and other capital expenditures primarily with proceeds from debt or equity offerings or with borrowings under our Reserve-Based Credit Facility. For the purposes of calculating Adjusted EBITDA, we consider the cost of premiums paid for derivatives and the fair value of derivative contracts acquired as part of a business combination as investments related to our underlying oil and natural gas properties; therefore, they are not deducted in arriving at our Adjusted EBITDA. Our Consolidated Statements of Cash Flows, prepared in accordance with GAAP, present cash settlements on matured derivatives and the initial cash outflows of premiums paid to enter into derivative contracts as operating activities. When we assume derivative contracts as part of a business combination, we allocate a part of the purchase price and assign them a fair value at the closing date of the acquisition. The fair value of the derivative contracts acquired is recorded as a derivative asset or liability and presented as cash used in investing activities in our Consolidated Statements of Cash Flows. As the volumes associated with these derivative contracts, whether we entered into them or we assumed them, are settled, the fair value is recognized in operating cash flows. Whether these cash settlements on derivatives are received or paid, they are reported as operating cash flows which may increase or decrease the amount we have available to fund distributions.

As noted above, for purposes of calculating Adjusted EBITDA, we consider both premiums paid for derivatives and the fair value of derivative contracts acquired as part of a business combination as investing activities. This is similar to the way the initial acquisition or development costs of our oil and natural gas properties are presented in our Consolidated Statements of Cash Flows; the initial cash outflows are presented as cash used in investing activities, while the cash flows generated from these assets are included in operating cash flows. The consideration of premiums paid for derivatives and the fair value of derivative contracts acquired as part of a business combination as investing activities for purposes of determining our Adjusted EBITDA differs from the presentation in our consolidated financial statements prepared in accordance with GAAP which (i) presents premiums paid for derivatives entered into as operating activities and (ii) the fair value of derivative contracts acquired as part of a business combination as investing activities.

Distributable Cash Flow

Distributable Cash Flow Available to Common and Class B Unitholders

Distributable Cash Flow Available to Common and Class B Unitholders is used by management as a tool to measure (prior to the establishment of any cash reserves by our board of directors) the cash distributions we could pay our unitholders. Specifically, this financial measure indicates to investors whether or not we are generating cash flow at a level that can sustain or support an increase in our monthly distribution rates. However, Distributable Cash Flow Available to Common and Class B Unitholders should not be viewed as indicative of the amount that we plan to distribute for a given period. Distributable Cash Flow Available to Common and Class B Unitholders is not intended to be a substitute for net income (loss), operating income, cash flows from operating activities or any other measure of financial performance or liquidity presented in accordance with GAAP. Distributable Cash Flow Available to Common and Class B Unitholders is a metric commonly used by investors and the analyst community to assess our financial performance from period to period.

The amount of cash that we have available for distribution depends primarily on our cash flow, including cash from reserves and working capital or other borrowings, and not solely on our GAAP net income (loss), which is affected by non-cash items. As a result, we may be unable to pay distributions even when we record net income, and we may be able to pay distributions during periods when we incur net losses. Our board of directors determines the appropriate level of distributions on a periodic basis in accordance with the provisions of our limited liability company agreement. Management considers the timing and size of capital expenditures and long-term views about expected results in determining the amount of distributions. Capital spending and the resulting production and net cash provided by operating activities do not typically occur evenly throughout the year due to a variety of factors which are difficult to predict, including rig availability, weather, well performance, the timing of completions and the commodity price environment. Consistent with practices common to publicly traded partnerships, our board of directors historically has not varied the distribution it declares period to period based on uneven available distributable cash flow. Our board of directors reviews historical financial results and forecasts for future periods, including development activities, as well as considers the impact of significant acquisitions in making a determination to increase, decrease or maintain the current level of distribution. In instances following acquisitions and development activities, our board of directors reviews any excess in distributable cash flows after distributions to unitholders in those periods, as well as forecasts of expected future net cash flows to determine if increases in distributions could be made. If shortfalls are sustained over time and forecasts demonstrate expectations for continued future shortfalls, our board of directors may determine to reduce, suspend or discontinue paying distributions. Our board of directors may decide to retain the excess in distributable cash flows after distributions to unitholders for our future operations, future capital expenditures, future debt service or other future obligations. Any shortfalls are funded with cash on hand and/or with borrowings under our reserve-based credit facility.

Adjusted Net Income

Adjusted Net Income Available to Common and Class B Unitholders

This information is provided because management believes exclusion of the impact of these items will help investors compare results between periods and identify operating trends that could otherwise be masked by these items and to highlight the significant fluctuations that commodity price volatility has on our results, particularly as it relates to changes in the fair value of our derivative contracts. Adjusted Net Income Attributable to Common and Class B Unitholders is not intended to represent cash flows for the period, nor is it presented as a substitute for net income, operating income, cash flows from operating activities or any other measure of financial performance or liquidity presented in accordance with GAAP.

Adjusted EBITDA and Distributable Cash Flow (a)

	Three Months Ended March 31, 2015	Three Months Ended March 31, 2014
Net income (loss)	$ (118,830)	$ 15,121
Plus:		
Interest expense	20,189	16,259
Depreciation, depletion, amortization, and accretion	66,840	43,610
Impairment of oil and natural gas properties	132,610	—
Net (gains) losses on commodity derivative contracts	(59,033)	56,037
Cash settlements on matured commodity derivative contracts [(b)(c)(d)]	38,291	(11,969)
Net losses on interest rate derivative contracts[(e)]	1,203	458
Gain on acquisition of oil and natural gas properties	—	(32,114)
Texas margin taxes	108	(411)
Compensation related items	3,961	2,872
Adjusted EBITDA	$ 85,339	$ 89,863
Less:		
Interest expense, including settlements paid on interest rate derivatives	(21,179)	(17,249)
Estimated maintenance capital expenditures[(f)]	(25,069)	(28,814)
Distributions to Preferred unitholders	(6,690)	(1,962)
Distributable Cash Flow Available to Common and Class B Unitholders	**$ 32,401**	**$ 41,838**
Distributions to Common and Class B unitholders	29,774	50,118
Excess (shortfall) of distributable cash flow after distributions to unitholders	**$ 2,627**	**$ (8,280)**
Distributable Cash Flow per Common and Class B unit	$ 0.38	$ 0.52
Common and Class B unit Distribution Coverage	1.09x	0.83x

(a) Our Adjusted EBITDA should not be considered as an alternative to net income (loss), operating income (loss), cash flows from operating activities or any other measure of financial performance or liquidity presented in accordance with GAAP. Our Adjusted EBITDA excludes some, but not all, items that affect net income (loss) and operating income (loss) and these measures may vary among other companies. Therefore, our Adjusted EBITDA may not be comparable to similarly titled measures of other companies.

	2015	2014
(b) Excludes premiums paid, whether at inception or deferred, for derivative contracts that settled during the period. We consider the cost of premiums paid for derivatives as an investment related to our underlying oil and natural gas properties.	$ 520	$ —
(c) Excludes the fair value of derivative contracts acquired as part of prior period business combinations that apply to contracts settled during the period. We consider the amounts paid to sellers for derivative contracts assumed with business combinations a part of the purchase price of the underlying oil and natural gas properties. Also excludes the fair value of derivative contracts acquired and settled during the period.	$ 8,549	$ 4,882
(d) Excludes fair value of restructured derivative contracts.	$ (31,945)	$ —
(e) Includes settlements paid on interest rate derivatives	$ 990	$ 990

(f) Estimated maintenance capital expenditures are intended to represent the amount of capital required to offset the decrease in production from the prior year due to the decline in proved developed producing production. These costs, which are incorporated in our annual capital budget as approved by the board of directors, include development drilling, recompletions, workovers and various other procedures to generate new or improve existing production from both operated and non-operated properties. Actual production decline rates and capital efficiency may materially differ from our projections and such estimated maintenance capital expenditures may not maintain our production. Further, because estimated maintenance capital expenditures are not intended to target specific levels of reserves, if we do not acquire new proved or unproved reserves, our total reserves will decrease over time and we would be unable to sustain production at current levels, which could adversely affect our ability to pay a distribution at the current level or at all.

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Adjusted Net Income

	Three Months Ended March 31,	
	2015	2014
Net Income (Loss) Attributable to Common and Class B Unitholders	$ (125,520)	$ 13,159
Plus (less):		
Change in fair value of commodity derivative contracts	2,134	39,186
Change in fair value of interest rate derivative contracts	213	(532)
Unrealized fair value of phantom units granted to officers	—	23
Fair value of derivative contracts acquired that apply to contracts settled during the period	8,549	4,882
Gain on acquisition of oil and natural gas properties	—	(32,114)
Impairment of oil and natural gas properties	132,610	—
Adjusted Net Income Attributable to Common and Class B Unitholders	$ 17,986	$ 24,604
Net Income (Loss) Attributable to Common and Class B Unitholders, per unit	$ (1.49)	$ 0.17
Plus (less):		
Change in fair value of commodity derivative contracts	0.02	0.49
Change in fair value of interest rate derivative contracts	—	(0.01)
Unrealized fair value on phantom unitsgranted to officers	—	—
Fair value of derivative contracts acquired that apply to contracts settled during the period	0.10	0.06
Gain on acquisition of oil and natural gas properties	—	(0.40)
Impairment of oil and natural gas properties	1.58	—
Adjusted Net Income Attributable to Common and Class B Unitholders, per unit	$ 0.21	$ 0.31
Weighted average common and Class B units outstanding	84,164	79,606

Production and Realized Pricing

	Three Months Ended March 31,	
	2015	2014 [(a)]
Average realized prices, excluding hedges:		
Oil (Price/Bbl)	$ 42.12	$ 87.99
Natural Gas (Price/Mcf)	$ 2.08	$ 3.96
NGLs (Price/Bbl)	$ 12.49	$ 36.72
Average realized prices, including hedges[(b)]:		
Oil (Price/Bbl)	$ 54.71	$ 84.32
Natural Gas (Price/Mcf)	$ 3.05	$ 3.42
NGLs (Price/Bbl)	$ 14.76	$ 35.87
Average NYMEX prices:		
Oil Price (Price/Bbl)	$ 48.59	$ 98.69
Natural Gas Price (Price/Mcf)	$ 2.98	$ 5.10
Total production volumes:		
Oil (MBbls)	850	775
Natural Gas (MMcf)	26,860	16,040
NGLs (MBbls)	588	572
Combined (MMcfe)	35,489	24,121
Average daily production volumes:		
Oil (Bbls/day)	9,442	8,612
Natural Gas (MMcf/day)	298	178
NGLs (Bbls/day)	6,537	6,354
Combined (MMcfe/day)	394	268

(a) During 2014, we acquired certain oil and natural gas properties and related assets. The operating results of these properties are included from the closing date of the acquisition forward.

(b) Excludes the premiums paid, whether at inception or deferred, for derivative contracts that settled during the period and the fair value of derivative contracts acquired as part of prior period business combinations that apply to contracts settled during the period.

Statements of Operations

	Three Months Ended March 31,	
	2015	2014
Revenues:		
Oil sales	$ 35,790	$ 68,199
Natural gas sales	55,754	63,543
NGLs sales	7,350	20,998
Net gains (losses) on commodity derivative contracts	59,033	(56,037)
Total revenues	157,927	96,703
Costs and expenses:		
Production:		
Lease operating expenses	35,478	30,421
Production and other taxes	11,426	15,034
Depreciation, depletion, amortization, and accretion	66,840	43,610
Impairment of oil and natural gas properties	132,610	—
Selling, general and administrative expenses	9,051	8,038
Total costs and expenses	255,405	97,103
Loss from operations	(97,478)	(400)
Other income (expense):		
Interest expense	(20,189)	(16,259)
Net losses on interest rate derivative contracts	(1,203)	(458)
Gain on acquisition of oil and natural gas properties	—	32,114
Other	40	124
Total other income (expense)	(21,352)	15,521
Net income (loss)	$ (118,830)	$ 15,121
Distributions to Preferred unitholders	(6,690)	(1,962)
Net income (loss) attributable to Common and Class B unitholders	$ (125,520)	$ 13,159
Net income (loss) per Common and Class B units		
Basic	$ (1.49)	$ 0.17
Diluted	$ (1.49)	$ 0.16
Weighted average Common units outstanding		
Common units – basic	83,744	79,186
Common units – diluted	83,744	79,472
Class B units – basic & diluted	420	420

VANGUARD NATURAL RESOURCES, LLC NASDAQ: VNR

Balance Sheets

	March 31, 2015	December 31, 2014
Assets		
Current assets		
Cash and cash equivalents	$ 14,523	$ —
Trade accounts receivable, net	83,663	140,017
Derivative assets	148,898	142,114
Other current assets	3,736	4,102
Total current assets	250,820	286,233
Oil and natural gas properties, at cost	4,166,553	4,140,527
Accumulated depletion, amortization and impairment	(1,360,595)	(1,164,721)
Oil and natural gas properties evaluated, net– full cost method	2,805,958	2,975,806
Other assets		
Goodwill	420,955	420,955
Derivative assets	100,957	83,583
Other assets	25,705	27,015
Total assets	$ 3,604,395	$ 3,793,592
Liabilities and members' equity		
Current liabilities		
Accounts payable:		
Trade	$ 8,809	$ 15,118
Affiliates	1,025	823
Accrued liabilities:		
Lease operating	16,589	19,822
Development capital	14,685	24,706
Interest	22,346	11,517
Production and other taxes	39,905	29,981
Derivative liabilities	3,868	3,583
Oil and natural gas revenue payable	33,678	40,117
Distribution payable	11,050	18,640
Other	12,804	14,297
Total current liabilities	164,759	178,604
Long-term debt	1,901,778	1,932,816
Derivative liabilities	1,025	1,380
Asset retirement obligations, net of current portion	148,591	146,676
Other long-term liabilities	2,182	—
Total liabilities	2,218,335	2,259,476
Commitments and contingencies		
Members' equity		
Cumulative Preferred units, 13,881,873 units issued and outstanding at March31, 2015 and December 31, 2014	335,444	335,444
Common units, 84,769,537 units issued and outstanding at March31, 2015 and 83,451,746 at December 31, 2014	1,043,001	1,191,057
Class B units, 420,000 issued and outstanding at March31, 2015 and December 31, 2014	7,615	7,615
Total members' equity	1,386,060	1,534,116
Total liabilities and members' equity	$ 3,604,395	$ 3,793,592